

Original Sheet No. 1 Second Revised P.S.C. No. 3

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NOTE: Sheet Numbers 20 to 24 inclusive left for future filings.		
TRATICI GARA	ate Effective:	January 15
AUG - 3 1960 Issued by		
COMMINISSION Lexington, Kentucky		

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Second Revision of Original Sheet No. 4 P.S.C. No. 3

ELECTRIC RATE SCHEDULE	RS-1	Billing Code No. Mo. 01; Bi-Mo. 21
Res	sidential Ser	vice
APPLICABLE In towns and cities with population of 2 see Index by Towns).	250 and above	(For list of all towns served under this rate
AVAILABILITY OF SERVICE Available for single phase service or th noted under Character of Service, to residen exceeding 12 rooms, for one individual famil for all ordinary residential use of electric ser	ces, individual y unit, located vice, such as uding single p	ice present facilities permitting, supplied as apartments, and private rooming houses not on existing secondary lines of the Company, lighting, cooking, heating, refrigeration, air- hase motors of not over 5 horsepower in-
RATE:		
<ul> <li>\$1.00 per month to include 16 kilowati</li> <li>5.0 cents per kilowatt-hour for the n</li> <li>3.5 cents per kilowatt-hour for the n</li> <li>2.5 cents per kilowatt-hour for the n</li> <li>2.0 cents per kilowatt-hour for the n</li> <li>1.5 cents per kilowatt-hour for all in</li> <li>1.0 cent per kilowatt-hour for all of approved installation) when used installation of 8 kilowatts or more</li> </ul>	ext a ext 10 ext 20 d excess of 40 off-peak water in connection	4 kwh used per month 0 kwh used per month 0 kwh used per month 0 kwh used per month 0 kwh used per month heating, (see standard for with approved electric range
MINIMUM CHARGE:	<b>\</b>	
Single phase service not less than \$1 Three phase service not less than \$5.00	1.00 per mont	1
For all ordinary residential uses of electric When the investment to serve the customer ment is required by the customer other than on heating or motor loads, and/or when the use	service, includ is greater tha ordinary uses l e of the servic nimum greater	ing those listed under Availability of Service. n normal and/or where special electrical equip- isted above, such as, but not limited to, large e will be seasonal or abnormal, the company than that shown above in the amount of 50 d.
FULL ELECTE	RIC RESIDEN	FIAL SERVICE
Supplement to RS-1	FERS-1	Billing Code No. 02
APPLICABLE: To all domestic customers	eligible for	service under RS-1 whose principal energy g of all dwelling space, are furnished by elec-
RATE: Rate Schedule RS-1 shall remain in All kwh used in excess of 1000 per shall be billed @ 1.25¢ per kwh.		
MINIMUM CHARGE:		
As set out in (RS-1) but in no event le	ess than \$5.00	per month.
THIS SUPPLEMENT shall be subject RS-1 in addition to those special requirement DUE DATE OF BILL: Customer's bill will	to all Rules ar nts set out he	nd Regulations, Terms and Conditions of Rate
DUE DATE OF BILL: Customer's bill will	be due within	10 days thom date of bill.
RULES AND REGULATIONS: Service REGULATIONS or TERMS AND CONDITION	will be furni	herd under Company's general RULES AND b hereto. (See General Index).
	<u></u>	G DIVISION
Date of Issue: June 1, 1963		by ENGINEERING Date Effective: July 1, 1963
Cancelling First Revision of	Issued/by/	
Original Sheet No. 4	1 1 1 1	President
	ington, Kent	
		C. Order No. 4211

#### KENTUCKY UTILITIES COMPANY

Second Revision of Original Sheet No. 5 P.S.C. No. 3

ELECTRIC RATE SCHEDULE

**RS-5** 

Billing Code No. Mo. 05; Bi-Mo. 25

### **Rural and Farm Residential Service**

#### APPLICABLE

In towns with population of 249 and under, and all rural territory. (For list of towns and communities served under this rate see Index by Towns).

#### AVAILABILITY OF SERVICE

Available for single phase service or three phase service present facilities permitting, supplied as noted under Character of Service, to rural residences, farm residences, individual apartments, private rooming houses not exceeding 12 rooms, and individual camps, for one individual family unit, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary residential use of electric services such as lighting, cooking, heating, refrigeration, air-conditioning, and incidental appliances, including single phase motors of not over 5 horsepower individual rating unless otherwise specifically permitted.

#### RATE

\$1.50 per month to include 20 kilowatt-hours used per month. 30 kwh used per month 50 kwh used per month

- 3.5 cents per kilowatt-hour for the next 3.5 cents per kilowatt-hour for the next

- 2.5 cents per kilowatt-hour for the next 100 kwh used per month 2.0 cents per kilowatt-hour for the next 200 kwh used per month 1.5 cents per kilowatt-hour for all in excess of 400 kwh used per month
- 1.15 cents per kilowatt-hour for all off-peak water heating (See standards for approved installation) when used in connection with electric range of 8 kilowatts or more where customer cooks electrically.

## MINIMUM CHARGE:

Single phase service not less than \$1.50/per month

Three phase service not less than \$5.00 per month

For all ordinary residential use of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 50 cents per month per HP or .746 KW for the connected load.

#### FULL ELECTRIC RESIDENTIAL SERVICE

Supplement to RS-5

FEBS-5

Billing Code No. 06

July 1, 1963

APPLICABLE: To all domestic customers eligible for service under RS-5 whose principal energy requirements, including cooking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-5 shall remain in effect for the first 1000 kwh used per month. All kwh used in excess of 1000 per month, (excluding off-peak water heating use), shall be billed @ 1.25¢ per kwh.

MINIMUM CHARGE:

As set out in (RS-5) but in no event less than \$5.00 per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-5 in addition to those special requirements set out hereinabove.

> Issued by W. H. SKINNER, Vice President Lexington, Kentucky

> > WA Him

Issued by authority of K.P.S.C. Order No. 421 JUNG DIVISION

DUE DATE OF BILL: Customer's bill will be due within 10 days from date of bill. RULES AND REGULATIONS: Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index)

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Date Effective:

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Date of Issue: June 1, 1963 Cancelling First Revision of Original Sheet No. 5 Issued November 1, 1961

P. S. C. No. 3

ELECTRIC RATE SCHEDULE	GS-1	Billing Code No. Mo. 11; Bi-Mo. 31
	General Serv	rice
APPLICABLE		
In towns and cities with population Index by Towns).	of 250 and above.	(For list of all towns served on this rate see
AVAILABILITY OF SERVICE		
ary service (present facilities permitting under this schedule or any other sched	g). It is optional w lule applicable to to be billed under	and small power loads for primary or second- tith the customer whether service will be billed this load. Customers executing a one year con- such schedule for not less than 12 consecutive hange in the customer's use of service.
CHARACTER OF SERVICE		
See Index Sheet for Character of E	lectric Service Av	ailable.
RATE		
<ul> <li>\$1.00 to include 16 kilowatt-hours u</li> <li>5.0 cents per kilowatt-hour for th</li> <li>4.0 cents per kilowatt-hour for th</li> <li>2.5 cents per kilowatt-hour for th</li> <li>2.0 cents per kilowatt-hour for al</li> </ul>	he next 2 ne next 2 ne next 15	34 kwh used per month 50 kwh used per month 00 kwh used per month 00 kwh used per month
MINIMUM CHARGE		
ment of less than one horsepower indi to that listed herein. Special lighting ed	vidual rating, plus quipment such as	ordinary socket appliances, all incidental equip- s 50 cents per horse power for power in addition (but not limited to) flood lighting for athletic ot less than 50 cents per month per kilowatt of
OPTIONAL YEARLY MINIMUM		
Provided the customer-elects to pay minimum charge will be made of \$12.00 the monthly minimum method, but, in Payments to be made monthly of not 1 during the contract year equal the and the amount based on the rate-schedule contract year.	y an annual mikimu plus an amount eq n no event shall less than 1/12 of th nual minimum. H will be applied as	um instead of the monthly minimum, an annual (ual to \$9.00 per horse power determined under the total annual minimum be less than \$57.00. the annual minimum until the aggregate payments owever, minimum payments made in excess of a credit on billings for energy used during the
DUE DATE OF BILL		
Customer's bill will be due within	1 10 days from da	te of bill.
TERMS OF CONTRACT	Reference -	
party giving 30 days written notice to a	the other. An App where any one mo	ich time thereafter until terminated by either dication Card signed by the customer will be tor exceeds 10 horse power, or when customer inimum, then a standard contract form executed
RULES AND REGULATIONS		
Service will be furnished under the CONDITIONS.	e Company's gener	al RULES and REGULATIONS or TERMS and
PRIMARY DISCOUNT (This clause applies to customers ha	aving a demand of	50 kilowatts or more within the billing month.)
At the option of the Customer there	e will be a discount l maintains or leas	es all transformers and other facilities necessary elivered.
e of Issue: March 11, 1964		PUBLIC SERVICE COMMINISTOR Date Effective: April 1,
Cancelling Original	Issued by	i china ci 1964
Sheet No. 7 W. E Jed January 15, 1958	I. SKINNER, Vie Lexington, Ker	ce President
An	HAR	ENGINEERING DIVISION

First Revision of Original Sheet No. 8

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General Service	
APPLICABLE	
In towns with population of 249 and under, and in all rural to communities served on this rate see Index by Towns).	erritory served. (For list of all towns and
AVAILABILITY OF SERVICE	
To commercial, industrial and other general lighting and sm service (present facilities permitting). It is optional with the under this schedule or any other schedule applicable to this load. under this schedule will continue to be billed under such sche months unless there shall be a material and permanent change	e customer whether service will be billed Customers executing a one year contract edule for not less than 12 consecutive
CHARACTER OF SERVICE	
See Index Sheet for Character of Electric Service available.	
RATE	
\$1.50 to include 20 kilowatt-hours used per month	
5.5 cents per kilowatt-hour for the next 230 kwl	h used per month
	h used per month
	h úsed per month
2.0 cents per kilowatt-hour for all in excess of 2000 kwh	h used per month
MINIMUM CHARGE	
\$1.50 per month to include all ordinary lighting, all ordinar ment of less than one horse power individual rating, plus 50 cen to that listed herein. Special lighting equipment such as (but n fields, sports events, etc., shall be billed a minimum of not less th such connected load.	nts per horse power for power in addition not limited to) flood lighting for athletic
OPTIONAL YEARLY MINIMUM	
Provided the customer elects to pay an annual minimum inst minimum charge will be made of \$18.00 plus an amount equal to the monthly mimimum method, but, in no event, shall the tota Payments to be made monthly of not less than 1/12 of the annu during the contract year equal the annual minimum. However, n amount based on the rate schedule will be applied as a credit or tract year.	5 \$9.00 per horse power determined under al annual minimum be less than \$63.00. Ial minimum until the aggregate payments minimum payments made in excess of the
DUE DATE OF BILL	
Customer's bill will be due within 10 days from date of t	hill
······································	
TERMS OF CONTRACT For a fixed term of not less than one year and for such tim party giving 30 days written notice to the other. An Application considered sufficient contract, except where any one motor exc elects to pay an annual minimum instead of a monthly minimum ed by both parties is required.	n Card signed by the customer will be ceeds 10 horse power, or when customer
RULES AND REGULATIONS	
Service will be furnished under the Company's general RUI CONDITIONS.	LES and REGULATIONS or TERMS and
PRIMARY DISCOUNT (This clause applies to customers having a demand of 50 kilo	owatts or more within the billing month.)
At the option of the customer there will be a discount of 5% bills, provided the customer owns and maintains or leases all trate to take service at the primary or transmission voltage delivered	of the energy charge only on all monthly ansformers and other facilities necessary d. $\Gamma \subset H \subseteq \bigcirc \bigcirc \bigcirc$
e of Issue: March 11, 1964	PUBLIC SERVICE COMMIS Date Effective: April 1,
ancelling Original Issued by	IUN 1 67964
Sheet No. 8 W. H. SKINNER, Vice Pres	sident
ed January 15, 1958 Issued by authority of K.P.S.C. Ord	der No. 4340 ENGINEERING DIVISI

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First Revision of Original Sheet No. 8.5

DIVISION

ENGINEERING

by

Cancelling Original Sheet No. 8.5 Issued January 15, 1958

Issued by W. H. SKINNER, Vice President Lexington, Kentucky

First Revision of Original Sheet No. 9

P. S. C. No. 3

Billing Code No. 56 L.P. ELECTRIC RATE SCHEDULE **Combined Lighting and Power Service** APPLICABLE In all territory served by the Company. AVAILABILITY This rate schedule is available for secondary, primary or transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available. and/or neating and/or power where no class rate is available. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y. RATE Maximum Load Charge Secondary Service at nominal voltages of 120/240/440 or 208Y as available. \$1.50 per kilowatt of the maximum load in the month, but not less than \$180.00 per year. Primary Service at nominal voltages of 2400, 4160 Y, 7200, 8320 Y and 12,470 Y as available 1.35 per kilowatt of the maximum load in the month, but not less than \$405.00 per year Transmission Line Service at voltages of 34,500 or 69,000 as available. \$1.25 per kilowatt of the maximum load in the month, but with minimum depending upon the facilities necessary to serve. Plus an Energy Charge of: Plus an Energy Charge of:2.5 cents per kilowatt-hour for the first2,000 kwh used per month1.5 cents per kilowatt-hour for the next8,000 kwh used per month1.0 cent per kilowatt-hour for the next40,000 kwh used per month.9 cent per kilowatt-hour for the next50,000 kwh used per month.8 cent per kilowatt-hour for the next400,000 kwh used per month.7 cent per kilowatt-hour for the next50,000 kwh used per month.6 cent per kilowatt-hour for all in excess of 2,000,000 kwh used per month DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month. MINIMUM ANNUAL BILL Service under this schedule is subject to an annual minimum of \$18.00 per kilowatt for secondary delivery and \$16.20 per kilowatt for primary delivery for each yearly period based on the highest monthly maximum load during such yearly period, but not less than \$18.00 per year for secondary delivery or \$405.00 per year for primary delivery. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a per-kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable. DUE DATE OF BILL Customer's monthly bill will be due within 10 days from date of bill. FUEL CLAUSE If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October on additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year. TERM OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. RULES AND REGULATIONS The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all trans-formers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS. Date of Issue: March 11, 1964 **Cancelling** Original Issued by Sheet No. 9

Issued January 15, 1958

W. H. SKINNER, Vice President Lexington, Kentucky Issued by authority of K.P.S.C. Order No. 4340

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First Revision of Original Sheet No. 13

# KENTUCKY UTILITIES COMPANY INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE	MP-1	Billing Code No. 68
Coal	Mining Power Servi	Ce
APPLICABLE		
In all territory served by the Company.		
AVAILABILITY OF SERVICE This schedule is available for primary, thr of coal mines, coal cleaning, processing or other such operation where the customer reserves not	related operation and for	service at 2400 volts or more for the operation power, lighting and/or heating incidental to capacity.
RATE		
Maximum Load Charge Primary Service at nominal voltages of \$1.35 per kilowatt of the maximum lo Transmission Line Service at nominal vo \$1.25 per kilowatt of the maximum lo	ad in the month. oltages of 34,500 or more.	/
Plus an Energy Charge of:		
<ul> <li>1.8 cents per kilowatt-hour for the first</li> <li>1.2 cents per kilowatt-hour for the next</li> <li>1.1 cents per kilowatt-hour for the next</li> <li>1.0 cent per kilowatt-hour for the next</li> <li>.9 cent per kilowatt-hour for the next</li> <li>.7 cent per kilowatt-hour for excess of</li> </ul>	400,000 kwh used per m 500,000 kwh used per m 500,000 kwh used per m	onth onth onth
DETERMINATION OF MAXIMUM LOAD		and the second
	vill be the average kilowat ith.	t load used by the Customer during the 15 $f$
Not less than the greater of (a) (b) or (c)		1 Alexandre and a second secon
<ul> <li>(a) \$20.00 for each yearly period for each ki</li> <li>(b) \$16.20 per kilowatt for primary delivery</li> </ul>	or \$15.00 për kilowatt for	transmission delivery, for each yearly period
based on highest monthly maximu (c) Not less than \$ (To be do	im load during such yearly etermined by any special	y period. investment required to serve).
MONTHIV DAVMENT		
Each monthly bill shall be computed at shall the aggregate payments at the end of any fall less than the sum obtained by multiplying the minanual minimum set forth. Furing subsequent m payments made, and greater than the minimum payments et forth above.	the Maximum Load and Er nonth during the contract upber of months elapsed of honths should the sum of the payments set forth above, nent shall not reduce the a	nergy Charge set forth, however, in no event year, including the current month's bill, be luring the contract year by one-twelfth of the the computed bills be less than the aggregate adjustment shall be made on the basis of the aggregate payments below the minimum pay-
DUE DATE OF BILL		
Customer's monthly hill will be due within	ten (10) days from date	of bill.
POWER FACTOR CLAUSE All the customer's apparatus shall be select factor. The Company shall have the right at all apparatus of the customer and it may refuse for condition to receive and is operated in such rhan Company. The Customer shall not make any chi- system without the consent of the Company.	make connection or to giv ner as to utilize safely an anges in his installation wh	d efficiently the energy furnished by the ich will affect the operation of the Company's
unity, but it will permit under the prescribed rat average power factor not lower than 90% either l	es the use of apparatus wh	reement at a power factor of approximately nich shall furnish during normal operation an accepted technical meaning of these terms.
FUEL CLAUSE If the average cost of fuel consumed by th than 16 cents per million BTU, as determined fr able, prior to the months of January, April, July watt-hours purchased by the customer at the rat- iation in the cost of fuel above 21 cents or below ary, April, July and October each year.	he Company's steam gener om the Company's three n and October, an additiona e of .0013 cent per kilowati w 16 cents per 1,000,000 BT	ating stations is in excess of 21 cents or less nost recent monthly Operating Reports avail- l charge or credit will be made on the kilo- -hour for each .1 cent or fraction thereof var- U, for the three months beginning with Janu-
TERM OF CONTRACT Service will be furnished under this schedu for yearly periods thereafter until terminated by to the expiration date.	ile only under contract for y either party giving writ	a term of not less than five (5) years, and ten notice to the other party 90 days prior
RULES AND REGULATIONS	e all transformers and oth	er facilities necessary to take service at the
	any's general RULES ANI ic service.	) REGULATIONS or TERMS AND CONDI-
of Issue: March 11, 1964		dent
ncelling Original	Issued by	DURI IC SERVICE LUIVIIM
Sheet No. 13 W. H. S	SKINNER, Vice Presi	ident PUBLIC UN 1. 6,1964 pr No. 4340 JUN 1. 6,1964
d January 15, 1958 Louid by aut	exington, Kentucky hority of K.P.S.C. Orde	IND 1940 111N 1. 6 1907

Utt Alimer by ENGINEERING DIVISION

Original Sheet No. 14.3 P.S.C. No. 3

ELECTRIC RATE SCHEDULE	<b>WPS-</b> 3	Billing Code No. by Towns
Wholesale P	Power Service to Otl	ner Utillities
AVAILABILITY By Agreement TERM OF CONTRACT By agreement as to term and by three years written notice by RATE Maximum Load Charge	d from year to y y either party.	ear thereafter until cancelled
Primary Service at nominal vol \$2.00 per kilowatt for all kilowat Transmission Line Service at no \$1.90 per kilowatt for all kilowat Transmission/Line Service at no \$1.80 per kilowatt for all kilowat	ts of maximum load ominal voltage of 34, its of maximum load ominal voltage of 69,	in the month. 500 in the month. 000 or more
Plus Energy Charge of: .7 cent per kilowatt-hour for the .6 cent per kilowatt-hour for th .5 cent per kilowatt-hour for th .4 cent per kilowatt-hour for all	e next 500,000 e next 1,200,000	kwh used per month kwh used per month kwh used per month kwh used per month
DETERMINATION OF MAXIMUM LOA The maximum load will be measure ing the 15 minute period of maximum us	ed and will be the ave	erage kilowatt load used by Customer dur-
MINIMUM MONTHLY BILL The minimum bill will be the max charge established during the 11 preceding	imum load charge, b	out never less hange the service up where service up wher
TERMS OF PAYMENT Customer's monthly bill will be du FUEL CLAUSE	ue within 10 days of	date of bill. by R.D. ENGINEERING DIVISION
If the average cost of fuel consume 21 cents or less than 16 cents per millior monthly Operating Reports available, prior tional charge or credit will be made on th cent per kilowatt-hour for each .1 cent of or below 16 cents per 1,000,000 BTU, for October each year.	n BTV, as determined or to the months of Ja le Kilowatt-hours purc or fraction thereof va	from the Company's three most recent anuary, April, July and October, an addi- hased by the customer at the rate of .0013 riation in the cost of fuel above 21 cents
at the delivered voltage. Service will be f	furnished under the C	other facilities necessary to take service ompany's general RULES AND REGULA- and conditions as may be agreed by con-

Date of Issue: August 1, 1965

Date Effective: September 1, 1965

Issued by W. H. SKINNER, Vice President Lexington, Kentucky

Third Revision of Original Sheet No. 32

P.S.C. No. 3

For Electric Service											
$\begin{array}{c c} \textbf{GS-5} \\ + & 0.20 \\ + & 20 \\ x \\ 250 \\ x \\ 80.055 \\ + & 4.15 \\ + & 4.15 \\ \end{array}$	500 x \$0.025 + 2,000 x \$0.02 +	EXAMPLE	LP	Demand 24 KW (Secondary) 12,500 KWH	12,500 x $0.011 = 137.50$ Flus $0.00$	Total Energy Charge \$197.50	DEMAND CHARGE	24 KW x $\$1.50 = \$ 36.00$	Total Billing \$233.50	(su Days)	bi-monthly billing, double both KWH in block and sum to be added.
<b>GS-1</b> 16 x \$0.05 + 250 x \$0.04 +		LP-56	0.025 + \$ 0.00	-0.015 + 20.00 0.011 + 60.00	$\begin{array}{rrrr} 0.010 + & 110.00 \\ 0.009 + & 210.00 \end{array}$	¥.	0.006 + 3,710.00	DEMAND CHARGE	KW x \$1.50 KW x \$1.35	DN KW x \$1.25	both KWH in block
<b>RS-5</b> \$0.055 + \$0.035 +	$100 \times \$0.025 + \$2.40$ 200 x \$0.020 + \$3.40 400 x \$0.015 + \$5.40	F	0 x \$0.025	2,000 x	50,000 x 100,000 x	500,000 x 1,000,000 x	2,000,000 x 1	DEMANI	SECONDARY PRIMARY	TRANSMISSION	nthly billing, double
<b>RS-1</b> 16 x \$0.05 + \$0.20 50 x \$0.035 + \$0.95	$100 \times \$0.025 + \$1.95 \qquad 100 \times \$0.020 + \$2.95 \qquad 200 \times \$0.015 + \$4.95 \qquad 400 \times 100 \times 100$	EXAMPLE	RS-1	Customer using 84 KWH For 1-Month	WH x \$0.035	Total \$3.89				errorettersterrettersterrettersterrettersterrettersterrettersterrettersterrettersterrettersterrettersterretters	NOTE: For
e of Issue: M celling Secon final Sheet No ed July 1, 19	d Revision of o. 32	W. F	I. SK	INNE	ed by R, Vice 1, Kent	e Preside ucky	ent			C SERVICE Effective: JUN 1 C	dommissio April 1, TA-